

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,077	-	238,802	1,237	1,339	-536	242,210	2,780	0	13,939
Natural Gas Liquids and LRGs	2,585	8,198	10,041	15,544	-	-1,179	705	497	36,345	5,534
Pentanes Plus	420	-	0	0	-	11	0	3	406	23
Liquefied Petroleum Gases	2,165	8,198	10,041	15,544	-	-1,190	705	495	35,938	5,511
Ethane/Ethylene	75	43	0	0	-	0	0	0	118	0
Propane/Propylene	1,388	7,857	9,079	15,309	-	-2,070	0	97	35,606	3,524
Normal Butane/Butylene	382	785	599	235	-	651	99	397	854	1,575
Isobutane/Isobutylene	320	-487	363	0	-	229	606	0	-639	412
Other Liquids	-	-	73,248	3,039	5,112	2,235	74,259	1,057	3,848	27,428
Other Hydrocarbons/Oxygenates	-	-	4,106	0	8,593	-110	12,147	662	0	2,239
Unfinished Oils	-	-	15,982	33	-	1,553	11,396	0	3,066	9,535
Motor Gasoline Blend. Comp. (MGBC)	-	-	53,160	3,006	-3,480	805	51,485	396	0	15,549
Reformulated	-	-	9,754	1,983	4,385	-108	16,230	0	0	5,503
Conventional	-	-	43,406	1,023	-7,865	913	35,255	396	0	10,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-13	-769	0	782	105
Finished Petroleum Products	-	323,350	189,750	423,607	3,528	-10,706	-	10,519	940,422	119,434
Finished Motor Gasoline	-	183,541	78,776	225,059	3,528	670	-	1,685	488,548	45,743
Reformulated	-	114,166	33,985	41,409	-4,385	-1,684	-	330	186,529	12,689
Conventional	-	69,375	44,791	183,650	7,913	2,354	-	1,355	302,019	33,054
Finished Aviation Gasoline	-	-47	496	473	-	1	-	0	921	80
Kerosene-Type Jet Fuel	-	14,367	8,307	75,381	-	1,332	-	1,800	94,923	10,193
Kerosene	-	1,942	288	56	-	-1,842	-	5	4,123	1,356
Distillate Fuel Oil	-	72,526	40,490	110,251	-	-13,166	-	190	236,243	36,915
15 ppm sulfur and under	-	0	329	55	-	75	-	0	309	466
Greater than 15 ppm to 500 ppm sulfur	-	36,335	16,055	68,618	-	-4,231	-	187	125,052	14,644
Greater than 500 ppm sulfur	-	36,191	24,106	41,578	-	-9,010	-	4	110,881	21,805
Residual Fuel Oil ^e	-	15,561	53,621	5,183	-	-1,894	-	3,324	72,935	15,126
Less than 0.31 percent sulfur	-	7,316	9,283	699	-	-1,066	-	-	-	3,062
0.31 to 1.00 percent sulfur	-	8,166	15,167	1,513	-	-361	-	-	-	6,992
Greater than 1.00 percent sulfur	-	79	29,171	2,971	-	-467	-	-	-	5,072
Petrochemical Feedstocks	-	1,900	60	-35	-	196	-	-	1,729	501
Naphtha for Petro. Feed. Use	-	1,900	25	194	-	196	-	-	1,923	501
Other Oils for Petro. Feed. Use	-	0	35	-229	-	0	-	-	-194	0
Special Naphthas	-	149	1,209	54	-	56	-	38	1,318	79
Lubricants	-	2,443	420	3,236	-	260	-	529	5,310	2,080
Waxes	-	84	249	0	-	45	-	214	74	210
Petroleum Coke	-	7,990	2,470	-	-	231	-	2,416	7,813	404
Marketable	-	2,956	2,470	-	-	231	-	2,416	2,779	404
Catalyst	-	5,034	-	-	-	-	-	-	5,034	-
Asphalt and Road Oil	-	12,968	3,364	3,447	-	3,267	-	233	16,279	6,482
Still Gas	-	9,761	-	-	-	-	-	-	9,761	-
Miscellaneous Products	-	165	0	502	-	138	-	85	444	265
Total	5,662	331,548	511,841	443,427	9,979	-10,186	317,174	14,854	980,614	166,335

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."